

The background of the slide features a large, dark blue-tinted image of a high-voltage power transmission tower, also known as a pylon, with its complex lattice structure and multiple cross-arms supporting power lines. The tower is positioned on the left side of the frame, extending vertically. The overall background is a solid dark blue color.

# *Is Transmission an Enabler or a Competitor?*

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# Enabler or Competitor?

- Is the design, financing, construction, ownership and operation of transmission networks a natural monopoly?

# Is Transmission a Natural Monopoly?

- YES!
  - Lumpiness of investment
  - Unintended (loop) flows and AC issues
  - Benefits are diffuse; beneficiaries hard to identify
  - Not a substitute for generation
  - Benefits of overbuilding far outweigh costs
- NO!
  - Technology addresses lumpiness and unintended flow issues
  - It is a substitute for generation & demand resources
  - No different than other networks
  - Can identify beneficiaries and make them pay

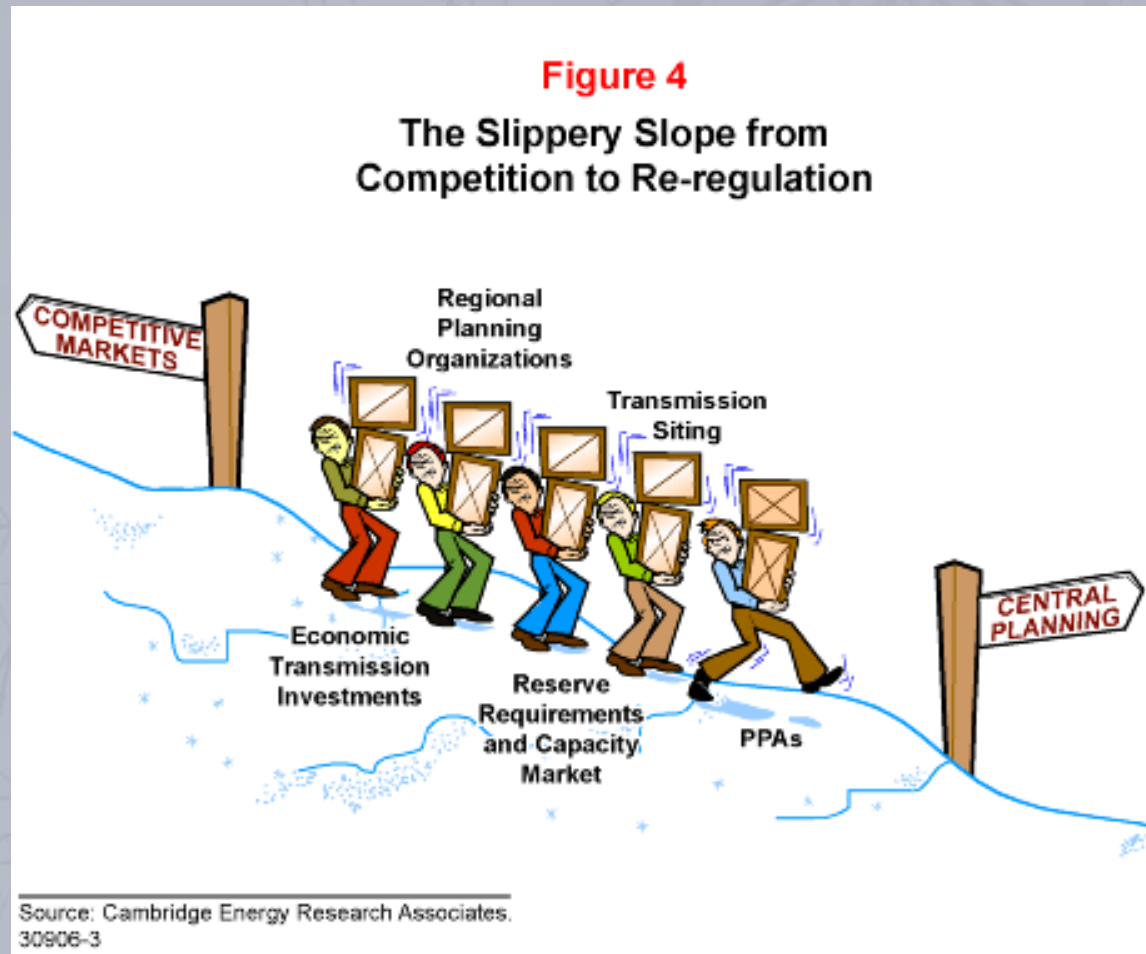
# Enabler or Competitor?

- As usual, the truth is somewhere in between
- Transmission is both a market participant (a resource) and a facilitator of competitive markets for resource procurement
- But, for practical purposes, current policy choices have answered the question

# The Practical Reality

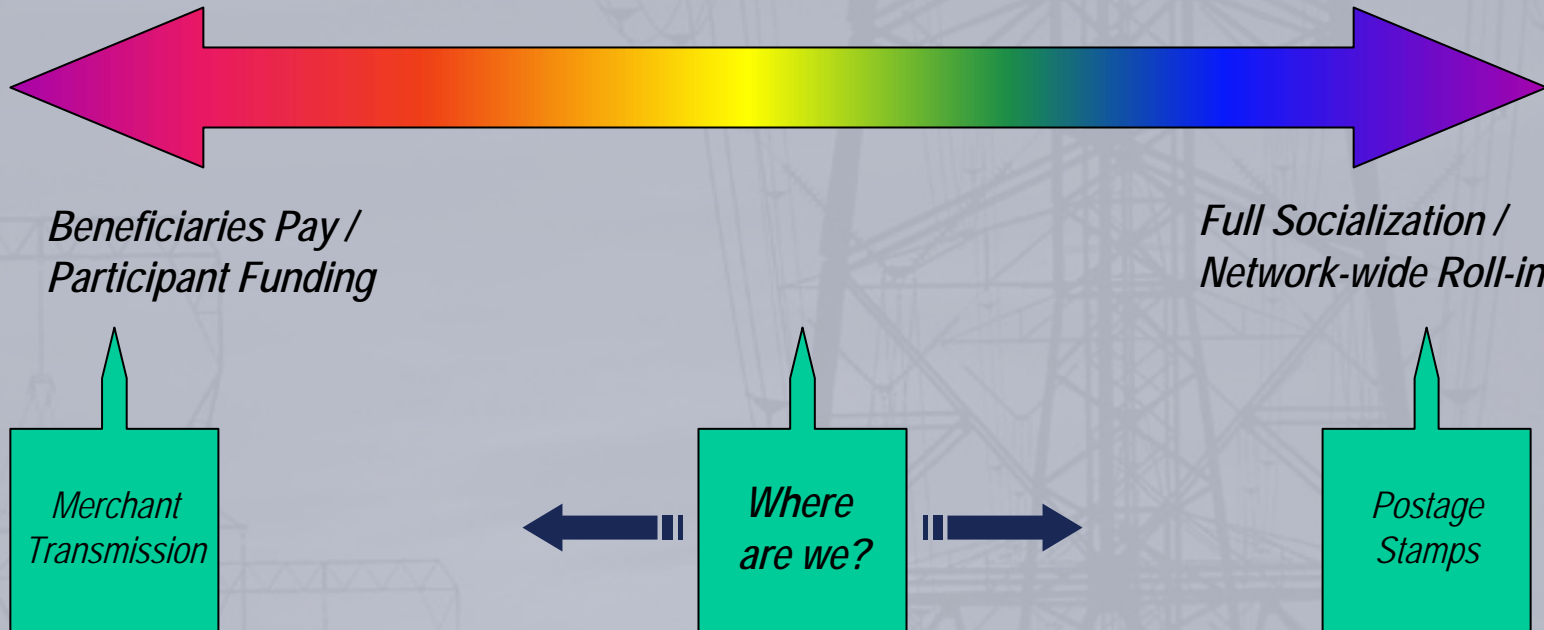
- **Retreat from competitive market mechanisms effectively dictates the policy choice**
  - Political intolerance of market outcomes
  - Regulatory flip-flops create too much uncertainty for investors
  - Push for activist central planning for both reliability and economics / market efficiency
  - Continued erosion of 'beneficiary pays' model towards socialization
  - Resistance to competitive solicitation for new transmission builds
- **The result: planning and resource procurement policies premised on transmission as an enabler of competitive generation markets**

# We're well down the slippery slope...



# It's who pays

## *The Transmission Cost Allocation Spectrum*



# Cost recovery is key

- Where you sit on the 'spectrum' determines where you stand on the debate
- The policy pendulum has swung away from 'beneficiary pays' (transmission as a resource) to 'roll it in' (transmission an enabler)
  - FERC's SMD is dead and buried
  - Success of New England transmission build-out
  - AEP advocating postage stamps in PJM
  - Renewable trunklines (a so-called "third" category)



# Conclusions

- Intentionally or not, we have chosen an enabler role for transmission
  - The mix of socialization, economic planning, political intolerance of market outcomes, and virtually no RFPs for new transmission investment has effectively killed the market-based model for transmission investment
- Whether new entrants can build transmission on a socialized basis remains to be seen
- Lesson to Distributed Generation: recognize the policy swing and use it to your advantage

# Thanks, and a Disclaimer

- The content and opinions in this presentation are solely my own and do not necessarily represent the views or opinions of ESAI or any of its clients.
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