

Presentation to the New England Electricity Roundtable March 22, 2024

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New England Electricity Prices (2022)

| 2022 Retail Electricity Prices (cents/kWh) | | | | | |
|--------------------------------------------|---------------------------------|-------------------|--|--|--|
| National | | | | | |
| Rank | State | Avg. Retail Price | | | |
| | | cents/kWh | | | |
| 3 | Massachusetts | 21.27 | | | |
| 4 | Connecticut | 21.08 | | | |
| 5 | New Hampshire | 21.07 | | | |
| 7 | Rhode Island | 19.30 | | | |
| 9 | Maine | 17.44 | | | |
| 10 | Vermont | 16.99 | | | |
| | New England | 20.47 | | | |
| | United States | 12.36 | | | |
| | United States excl. New England | 12.12 | | | |
| Source: | | | | | |
| https://www.eia.gov/electricity/state/ | | | | | |

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Change in National Grid Typical Monthly Bill (2014-24)

| National Grid Typical Monthly Bill (600 kWh), March 2014 v. March 2024 (Nominal \$) | | | | | |
|-------------------------------------------------------------------------------------|--------------------|----------------------|-----------------|---------------------------|--|
| | | [A] | [B] | [C] | |
| | | Monthly Bill | | | |
| | Description | Mar-14 | Mar-24 | % Δ | |
| | | 2014 \$ | 2024 \$ | | |
| [1] | Distribution Costs | \$35.96 | \$83.06 | 131% | |
| [2] | Transmission Costs | \$13.82 | \$24.60 | 78% | |
| <u>[3]</u> | Supply Costs | <u>\$54.36</u> | <u>\$109.28</u> | <u>101%</u> | |
| [4] | Total Montlhy Bill | \$104.14 | \$216.93 | 108% | |
| | | % Total Monthly Bill | | | |
| | Description | Mar-14 | Mar-24 | Percentage Point Δ | |
| [5] | Distribution Costs | 34.5% | 38.3% | 3.8% | |
| [6] | Transmission Costs | 13.3% | 11.3% | -1.9% | |
| [7] | Supply Costs | <u>52.2%</u> | <u>50.4%</u> | <u>-1.8%</u> | |
| [8] | Total Montlhy Bill | 100.0% | 100.0% | | |

Source:

2014-03-01 Effective MECO Residential Rate (R-1)

2024-03-01 Effective MECO Residential Rate (R-1)

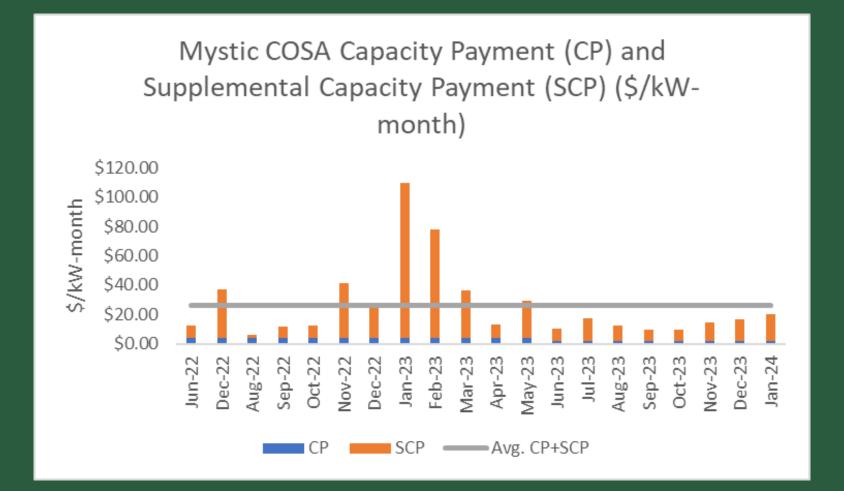


Capacity Market Changes

- ISO-NE's RCA Proposal
 - AGO generally supportive.
 - Concerns with the ISO's interim approach on how to credit non-firm gas resources.
- Seasonal Market
 - AGO believes it will benefit customers.
- Prompt Market
 - AGO will look to future design details to help determine whether it is in the best interests of customers.



Mystic Cost of Service Agreement (COSA)





Transmission Infrastructure Costs

• Independent Transmission Monitor (ITM) is necessary to control costs and ensure customer benefits.

• Asset Condition Projects (ACPs) represent enormous ratepayer investments – they need to be cost-effective.

• Formula Rate Reviews should better incentivize transmission owners to control costs.